

WELL STATUS	CODE	ABV	DESCRIPTION	NOTES
Actively Drilling	01	DRG DRL *	This code is used when actual drilling operations are being conducted on the last day of the Production Month. Test production volumes can be reported with this code. The Days Produced field on the OGOR must be zero unless there is test production. The producing interval code must be X01. Injection volumes used during the completion process of a well should not be reported. NOTE: MMS no longer requires this type of well to be reported, UNLESS there is test production.	* Offshore
Inactive Drilling	02	DSI	This code is used when actual drilling operations are suspended as of the last day of the Production Month. Test production volumes can be reported with this code. The Days Produced field on the OGOR must be zero. The producing interval code must be X01. Injection volumes used during the completion process of a well should not be reported.	
Gas Injection (Active or Inactive)	03	GIW GIWSI	This code must be used when reporting a well that is used for injecting natural gas and CO ₂ into a reservoir/formation for pressure maintenance, secondary recovery, or recycling operations. This code can also be used to report wells injecting inert gases when such gases have been produced on the lease. When a volume greater than zero is reported in the injection column, the OGOR Days Produced field also must be greater than zero. Do not report gas-lift injection volumes.	
Water Injection (Active or Inactive)	04	WIW WIWSI LIW *	This code is used when reporting a well that is used to inject water into the producing formation for enhanced recovery. When a volume greater than zero is reported in the Injection field, the OGOR Days Produced field also must be greater than zero.	* Offshore
Water Disposal (Active or Inactive)	05	WDW WDWSI	This code is used when reporting a well used for water disposal. When a volume greater than zero is reported in the Injection field, the OGOR Days Produced field also must be greater than zero.	
Water Source Well (Active or Inactive)	06	WSW WSWSI	This code is used when reporting a water well drilled on the lease. When a volume greater than zero is reported in the Water Production field, the OGOR Days Produced field also must be greater than zero.	
Monitor/Volume Chamber Well	07	MW IDS * VCW *	This code is used to report a monitoring well. The well is used to monitor production or to observe fluid levels, downhole pressures, and water infusion. When reporting a monitoring well, the completion code <u>cannot</u> be X01. The Days Produced field must be zero and the volume field must be blank. This code can also be used to report volume chamber (bottle) wells (VCW) that are used for temporary storage of hydrocarbons. When reporting a volume chamber well, the completion code must be X01. The Days Produced field must be zero and the volume field must be blank.	* Offshore

Well Status Codes
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Producing Oil Completion	08	POW GIO * OCR *	This code is used to report an oil well that produces (POW) or injects (GIO means Oil Well Turnaround, for example Huff and Puff) for any time during the Production Month, regardless of the status on the last day of the month. This code includes Compensatory Royalty wells. The OGOR Days Produced field must be greater than zero.	* Offshore
Producing Oil Completion—Gas-Lift	09	GLO	This code is used to report an oil well using gas as its mechanism for artificial lift. If the well produces any time during the Production Month, the OGOR Days Produced field must be greater than zero. Only formation gas is reported on the OGOR-A as production, net of any gas purchased or injected on lease for gas-lift gas. <u>Do not</u> show any gas-lift gas volumes on the OGOR-A in the Injection Volume field.	
Producing Oil Completion—Load Oil	10 *	PLO *	This code is used to report an oil well using oil as its mechanism for artificial lift. This code is also used when oil is introduced into the wellbore to remove paraffin. If the well produces or injects any time during the Production Month, the OGOR Days Produced field must be greater than zero. Production and/or Injection volumes are allowed on the same line for this code.	* Offshore Only
Producing Gas Completion	11	PGW GCR * PCO *	This code is used to report a gas well (includes Nitrogen, Coalbed Methane, CO2 and Helium) that produces any time during the Production Month regardless of the status on the last day of the Production Month. This includes Compensatory Royalty wells. The OGOR Days Produced field entry must be greater than zero. For <u>onshore only</u> , the Production Volumes can be zero with the Days Produced greater than zero.	* Offshore
Nonproducing Oil Completion	12	OSI	This code is used to report an oil well that is capable of producing but has not produced during the Production Month. The Days Produced field must be zero and the volume field must be blank.	In addition a valid Reason Code and Action Code is required for offshore only (See Appendix H.)
Nonproducing Gas Completion	13	GSI	This code is used to report a gas well that is capable of producing but has not produced during the Production Month. The Days Produced field must be zero and the volume field must be blank.	In addition a valid Reason Code and Action Code is required for offshore only (See Appendix H.)
Wellbore Temporarily Abandoned	14	TA	This code is used to report a well in which the wellbore has not been permanently plugged and abandoned; however, all the completions have been rendered incapable of production, either by squeezing the zones or by isolation. The OGOR Days Produced must be zero, and the Production and Injection Volume fields must be blank.	In addition a valid Reason Code is required for offshore only (See Appendix H.)

WELL STATUS	CODE	ABV	DESCRIPTION	NOTES
Completion Abandoned	15	ABD ** PA ** SQZ *	This code is used to report a well in which the producing interval has been rendered incapable of production, either by squeezing or isolation. The OGOR Days Produced must be zero, and Production and Injection Volume fields must be blank. This code is reported one time only on the OGOR-A.	* Offshore ** Onshore
Plugged and Abandoned/Side-tracked	16 *	PA * PAC * ST *	This code is used when a well has been permanently plugged and abandoned or sidetracked. The OGOR Days Produced, Production and Injection Volume fields must be zero. The Producing Interval code must be X01 (reported one time only on the OGOR-A) when this code is used.	* Offshore Only
Well Work in Progress	17	WWP	This code is used to report a well when work-over operations are in progress as of the last day of the Production Month. The OGOR Days Produced field must be zero. An entry in the Production Volumes field is allowed, but this status should only be used when there has been no production from an approved completion during the month.	
Steam Injection Well	18	SIW SIWSI STI *	This code is used to report a well being used for steam injection. Production Volume fields must be zero on the OGOR. When volume greater than zero is reported in the Injection field, the Days Produced field also must be greater than zero. Injection volumes are reported as barrels of feed-water.	* Offshore Only
N/A	ELIMINATED 19	N/A	N/A	Was 'Producing Oil Completion - Subject to Compensatory Royalty'
N/A	ELIMINATED 20	N/A	N/A	Was 'Producing Gas Completion - Subject to Compensatory Royalty'
N/A	ELIMINATED 21	N/A	N/A	Was 'CO ₂ Completion'
Load Oil Injected Into a Gas Well for Treatment	22	LO	This code is used when load oil is injected into a gas well for treatment to enhance production and/or recovery. The Days Produced and Injection Volume fields must be greater than zero. This code may also be used in conjunction with well code 11 to report a well producing gas and injecting load oil simultaneously.	* Offshore Only