

## Well Status Codes

Well Status	Code	Abbrev.	Description
Actively Drilling	01	DRG DRL*	Use this code when actual drilling operations are being conducted on the last day of the Production Month. Test Production volumes can be reported with this code. The Days Produced field on the OGOR must be zero, unless there is Test Production. The Producing Interval code must be X01. Injection volumes used during the completion process of a well should not be reported.  <b>Note:</b> ONRR no longer requires a well that is actively drilling to be reported, UNLESS there is test production. However, we will still accept this status at reporter's discretion.
Inactive Drilling	02	DSI	Use this code when actual drilling operations are suspended as of the last day of the Production Month. Test production volumes can be reported with this code. The Days Produced field on the OGOR must be zero. The Producing Interval code must be X01. Injection volumes used during the completion process of a well should not be reported.
Gas Injection (Active or Inactive)	03	GIW GIWSI	You must use this code when reporting a well that is used for injecting natural gas and CO <sub>2</sub> into a reservoir/formation for pressure maintenance, secondary recovery, or recycling operations. This code can also be used to report wells injecting inert gases when such gases have been produced on the lease. When a volume greater than zero is reported in the Injection field, the OGOR Days Produced field must also be greater than zero. Do not report gas-lift injection volumes.
Water Injection (Active or Inactive)	04	WIW WIWSI LIW*	Use this code when reporting a well that is used to inject water into the producing formation for enhanced recovery. When a volume greater than zero is reported in the Injection field, the OGOR Days Produced field must also be greater than zero.
Water Disposal (Active or Inactive)	05	WDW WSWSI	Use this code when reporting a well used for water disposal. When a volume greater than zero is reported in the Injection field, the OGOR Days Produced field must also be greater than zero.
Water Source Well (Active or Inactive)	06	WSW WSWSI	Use this code when reporting a water well drilled on the lease. When a volume greater than zero is reported in the Water Production field, the OGOR Days Produced field must also be greater than zero.
Monitor/Volume Chamber Well	07	MW IDS* VCW*	Use this code to report a monitoring well that is used to monitor production or to observe fluid levels, downhole pressures, and water infusion. When reporting a monitoring well, the Completion code <u>cannot</u> be X01. The Days Produced field must be zero, and the Volume field must be blank.  Also use this code to report volume chamber (bottle) wells (VCW) that are used for temporary storage of hydrocarbons. When reporting a volume chamber well, the Completion code must be X01. The Days Produced field must be zero, and the volume field must be blank.

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Producing Oil Completion	08	POW GIO* OCR*	Use this code to report an oil well that produces (POW) or injects (GIO means Oil Well Turnaround, for example Huff and Puff) for any time during the Production Month, regardless of the status on the last day of the month. This code includes Compensatory Royalty wells. The OGOR Days Produced field must be greater than zero.
Producing Oil Completion—Gas-Lift	09	GLO	Use this code to report an oil well using gas as its mechanism for artificial lift. If the well produces any time during the Production Month, the OGOR Days Produced field must be greater than zero. Only formation gas is reported on the OGOR-A as production, net of any gas purchased or injected on lease for gas-lift gas. Do <u>not</u> show any gas-lift gas volumes on the OGOR-A in the Injection Volume field.
Producing Oil Completion—Load Oil	10	PLO*	<b>Offshore Only:</b> Use this code to report an oil well using oil as its mechanism for artificial lift. Also use this code when oil is introduced into the wellbore to remove paraffin. If the well produces or injects any time during the Production Month, the OGOR Days Produced field must be greater than zero. Production and/or Injection volumes are allowed on the same line for this code.
Producing Gas Completion	11	PGW GCR* PCO*	Use this code to report a gas well (includes Nitrogen, Coalbed Methane, CO <sub>2</sub> and Helium) that produces any time during the Production Month, regardless of the status on the last day of the Production Month. This includes Compensatory Royalty wells. The OGOR Days Produced field entry must be greater than zero. <u>For onshore only</u> , the Production Volumes can be zero with Days Produced greater than zero.
Nonproducing Oil Completion	12	OSI	Use this code to report an oil well that is capable of producing but has not produced during the Production Month. The Days Produced field must be zero, and the Volume field must be blank. <b>Note:</b> <u>For offshore only</u> , a valid Reason Code and Action Code are required. (See Appendix H for valid Reason/Action Code combinations.)
Nonproducing Gas Completion	13	GSI	Use this code to report a gas well that is capable of producing but has not produced during the Production Month. The Days Produced field must be zero, and the Volume field must be blank. <b>Note:</b> <u>For offshore only</u> , a valid Reason Code and Action Code are required. (See Appendix H for valid Reason/Action Code combinations.)
Wellbore Temporarily Abandoned	14	TA	Use this code to report a well in which the wellbore has not been permanently plugged and abandoned; however, all the completions have been rendered incapable of production, either by squeezing the zones or by isolation. The OGOR Days Produced must be zero, and the Production and Injection Volume fields must be blank. <b>Note:</b> <u>For offshore only</u> , a valid Reason Code is required. (See Appendix H for Reason Codes.)

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Completion Abandoned	15	ABD PA SQZ*	Use this code to report a well in which the producing interval has been rendered incapable of production, either by squeezing or isolation. The OGOR Days Produced must be zero, and the Production and Injection Volume fields must be blank. Report this code <u>one time only</u> on the OGOR-A.
Plugged and Abandoned/ Sidetracked	16	PA* PAC* ST*	Use this code when a well has been permanently plugged and abandoned or sidetracked. The OGOR Days Produced, Production, and Injection Volume fields must be zero. The Producing Interval code must be Z01 (reported <u>one time only</u> on the OGOR-A) when this code is used.
Well Work in Progress	17	WWP	Use this code to report a well when work-over operations are in progress as of the last day of the Production Month. The OGOR Days Produced field must be zero. An entry in the Production Volumes field is allowed, but this status should only be used when there has been no production from an approved completion during the month.
Steam Injection Well	18	SIW SIWSI STI*	Use this code to report a well being used for steam injection. OGOR Production Volume fields must be zero. When a volume greater than zero is reported in the Injection field, the Days Produced field must also be greater than zero. Injection volumes are reported as barrels of feed-water.
N/A	Eliminated 19	N/A	[formerly "Producing Oil Completion – Subject to Compensatory Royalty"]
N/A	Eliminated 20	N/A	[formerly "Producing Gas Completion – Subject to Compensatory Royalty"]
N/A	Eliminated 21	N/A	[formerly "CO <sub>2</sub> Completion"]
Load Oil Injected into a Gas Well for Treatment	22	LO*	<b>Offshore Only:</b> Use this code when load oil is injected into a gas well for treatment to enhance production and/or recovery. The Days Produced and Injection Volume fields must be greater than zero. This code may be used in conjunction with Well Code 11 to report a well producing gas and injecting load oil simultaneously.