Office of Natural Resources Revenue Form ONRR-2014 Data Elements by Transaction Code

	ONRR	API	ONRR Agree-		Sales	Sales	Adjust-		a	G 1	Royalty Value	Transportation	Processing	Royalty	Payment
Transaction Code	Lease Number	Well Number	ment Number	Product Code	Type Code	Month/ Year	ment Reason	Sales Volume	Gas MMBtu	Sales Value	Prior to Allowances	Allowance Deduction	Allowance Deduction	Value Less Allowances	Method Code
01 Royalty Due	Х	Е	Α	Х	Х	Х	0	Х	М	Х	Х	(B)	(B)	Х	Х
02 Minimum Royalty Payment	Х					Х	0				Χ			Χ	Х
03 Estimated Royalty Payment	Х					Х	0				Χ			Χ	Х
04 Rental Payment	Χ					Х	0				Χ			Χ	Χ
05 Advance Rental Credit	Х					Х	0				Χ			Χ	Х
06 Royalty In Kind Transaction – No Cash Payment to ONRR	Х	E	А	Х	0	Х	0	Х	M	Х	X			X	X
10 Compensatory Royalty Payment	Х		Α	Х	0	Х	0	Х	М	Х	Х	(B)	(B)	Х	Х
11 Transportation Allowance	Х	Е	Α	Х	Х	Х	0					(B)	(B)	Х	Х
12 Tax Credit	Х	Е	А	Х	Χ	Х	0				Χ			(X)	Х
13 Quality Bank and Gravity Bank Adjustment	Х	E	А	Х	Х	Х	0				X			Х	X
14 Tax Reimbursement Payment	Х	Е	Α	Х	Х	Х	0				Х			Х	Х
15 Processing Allowance	Х	Е	Α	Х	Χ	Х	0						(B)	(X)	Х
16 Well Fees	Х					Х	0				Χ			Χ	Х
17 Gas Storage Agreement – Flat Fee	Χ					Х	0				Χ			Χ	Χ
18 Gas Storage Agreement – Injection Fee	Х					Х	0	Х			X			X	Х
19 Gas Storage Agreement – Withdrawal Fee	Х					Х	0	Х			X			X	Х
21 Interest Amount Due ONRR	Х					Х	0				Χ			Χ	Х
22 Interest Amount Owed to Payor	Х					Х	0				(X)			(X)	Х
25 Recoup Advance Rental Credit	Х					Х	0				(X)			(X)	X
31 Contract Settlement Payment	X	E	Α	X	0	Х	0	Χ	М	Χ	Х			X	X

X = Required

O = Optional

A = Required if reporting production attributable to an agreement

B = Required if reporting a deduction from Royalty Due

E = Report only if required in Indian lands and offshore deep water wells underroyalty relief

M = Required only on gas Product Codes 03, 04, 12, 15, 16, 39

^{() =} Must be negative when Adjustment Reason Code is blank

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Transaction Code	ONRR Lease Number	API Well Number	ONRR Agree- ment Number	Product Code	Sales Type Code	Sales Month/ Year	Adjust- ment Reason	Sales Volume	Gas MMBtu	Sales Value	Royalty Value Prior to Allowances	Transportation Allowance Deduction	Processing Allowance Deduction	Royalty Value Less Allowances	Payment Method Code
32 Advance Royalty (Solids Coal Leases	X	1 (4222002	110000		0000	X	110000011	7 024222	112112200	, 4144	X	20000000	200000000	X	X
Only)															
37 Royalties Due in Lieu of Severance Tax	Х	E	Α	Х	0	Х	0	X	M	Х	Х			Х	Х
38 Additional Royalties Due for OCSLA, Section 6(s)(9)	Х	E	А	Х	0	Х	0	Х	M	Х	Х			Х	Х
39 Net Profit Share – Unprofitable	Х	Е	Α	Х	0	Х	0	X	М	Х	Х	(B)	(B)	X*	Χ
40 Net Profit Share – Profitable	Х	Е	Α	Х	0	Х	0	Х	М	Х	Х	(B)	(B)	Χ	Х
41 Offshore Deep Water Royalty Relief	Х	Е	Α	Х	Х	Х	0	Х	М	Х					Х
42 Net Revenue Share Lease, Allotment for Operating Costs	Х	E	А	Х	0	Х	0			(X)	(X)			(X)	Х
43 EPA Sec 343 – Marginal Property Royalty Relief (RRR)	Х	Е	А	Х	Х	Х	0	Х	M	Х	Х			Х	Х
44 EPA DWRRA and EPA Section 344 – Shallow Water Deep Gas Royalty Relief	Х	E	А	Х	Х	Х	0	Х	M	Х					Х
45 EPA Section 346 – Alaska Offshore Royalty Relief (SV)	Х	E	А	Х	Х	Х	0	Х	M	Х					Х
46 EPA Section 346 – Alaska Offshore Royalty Relief (RRR)	Х	E	A	Х	Х	Х	0	Х	М	Х	Х			Х	Х
47 EPA Section 353 – Gas Hydrate Royalty Relief	Х	E	A	Х	Х	Х	0	Х	М	Х					Х
48 EPA Section 354 – Carbon Dioxide Injection Royalty Relief	Х	E	А	Х	Х	Х	0	Х	M	Х					Х

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^{* =} TC 39 requires a "Royalty Value Less Allowances" only if allowances are taken. If no allowances are taken, then "Royalty Value Less Allowances" will be blank.

^{() =} Must be negative when Adjustment Reason Code is blank

Office of Natural Resources Revenue Form ONRR-2014 Data Elements by Transaction Code

Transaction Code	ONRR Lease Number	API Well Number	ONRR Agree- ment Number	Product Code	Sales Type Code	Sales Month/ Year	Adjust- ment Reason	Sales Volume	Gas MMBtu	Sales Value	Royalty Value Prior to Allowances	Transportation Allowance Deduction	Processing Allowance Deduction	Royalty Value Less Allowances	Payment Method Code
49 EPA Section 343 – Marginal Property Royalty Relief (SV)	Х	Е	Α	Х	Х	Х	0	Х	M	Х					Х
50 Indian Recoupable Balance	Х					Х	0				Х			Х	Х
51 Indian Recoupment Taken	Х					Х	0				(X)			(X)	Х
52 Recoup Minimum Royalty Paid in Advance (use limited to specific Navajo leases)	X					Х	0				(X)			(X)	X
53 Effluent Injection Reimbursement (Geothermal)	Х	E	А	Х	Х	Х	0	Х		Х	Х			Х	Х
54 Geothermal Field Operations Reimbursement	Х	E	А	Х	Х	Х	0	Х		Х	Х			Х	Х
55 DWRRA and EPA Section 345 – Deep Water Royalty Relief	Х	E	А	Х	Х	Х	0	Х	M	Х					Х
C1 EPA Section 383 – 100% Federal Credit Burden	Х				Х	Х	0							(X)	Х
C2 EPA Section 349 – State/County Share Credit Burden	Х				Х	Х	0							(X)	Х
C3 EPA Section 224 – State Geothermal Credit Burden	Х				Х	Х	0							(X)	Х
C4 EPA Section 224 – County Geothermal Credit Burden					Х		Х							(X)	Х

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